

Minutes SDAC Joint Steering Committee Meeting 29/09/2021,11:00 – 17:00 CET, conference call

Present parties

50Hertz	Cropex	ESO	Litgrid	PSE	Svk
Admie	EirGrid (TSO)	EXAA	MAVIR	REE	Terna
Amprion	Eirgrid (SEMO PX)	Fingrid	Nasdaq	REN	TGE
APG	Elering	GME	Nord Pool EMCO	RTE	Transelectrica
AST	ELES	HEnEx	OKTE	SEPS	Transnet BW
BSP	Elia	HOPS	OMIE	SONI (SEMO PX)	ΠG
ČEPS	Energinet	HUPX	OPCOM	SONI (TSO)	TTN
Creos	EPEX Spot	IBEX	OTE	Statnett	

Attending by phone	Not present
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Present chairs, TF leaders, PMOs, observers

ACER	EMS	MEPSO	MSD NEMO co-leader	NEMO co-chair	Procedures TF leader
BMTF leader/PMO	Entso-e	MRC OPSCOM leader	MSD TSO co-leader	OST	Swissgrid
EC	JSC Secretary	MRC OPSCOM PMO	MSD PMO	PCR chair & PMO	TSO co-chair

Attending by phone	Not present
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Meeting agenda

M	eetınç	g agenda			
#		Topic	For		
1		Welcome, practicalities			
	1.1	Confirm quorum – morning session	Inf		
	1.2	Adoption of the agenda	Dec		
	1.3	Approval of minutes of past meetings (incl. part for publication)	Dec		
	1.4	Review open action points	Inf		
2 Strategy/governance		Strategy/governance			
	2.1	Joint SDAC and SIDC governance	Dec		
	2.2	Confirm new SDAC observers	Dec		
	2.3	Improvement of the governance for the MCO assets	Inf		
3		Important points to highlight and decisions requested by TFs			
	3.1	Extensions: status update BG-RO go-live	Inf		
	3.2	OPSCOM	Dec		
	3.3	Confirm quorum – afternoon session	Inf		
	3.4	BMTF	Dec		
	3.5	MSD	Dec		
	3.6	15 min MTU project	Inf		
	3.7	JSC members questions to reports	Inf		
4		Important points for SDAC from ENTSO-E/ NC/ NRAs/ ACER/ EC			
	4.1	05/10 PCG – alignment on SDAC messages	Dec		
5		Any other business			
	5.1	Next meetings	Dec		
	5.2	CACM 2.0	Inf		



List of decisions

	ist of decisions				
#	Topic	Decision			
1.2	Adoption of the agenda	The meeting agenda is approved.			
1.3 Approval of minutes of past		The minutes of the JSC meeting on 17/06/2021 are approved including the amendments made.			
	meetings	The minutes extract of the 17/06/2021 meeting is approved for publication under the dedicated SDAC section under the ENTSO-E and NC websites.			
2.1	Joint SDAC and SIDC governance	The JSC decides that the date of entry into force of the agreement amendments shall be set to 14/01/2022, provided all signatories have signed them by then. This date will be implemented in the drafts before launching the signature process.			
		JSC decides to initiate the DAOA signature process beginning of October (in parallel to NRA approval process).			
		The JSC approves the proposed cost sharing principles between SDAC and SIDC.			
2.2	Confirm new SDAC observers	SDAC JSC grants MEMO Ltd, Baltic Cable and Kraftnät Åland SDAC observership.			
3.2	OPSCOM	The JSC gives SDAC OPSCOM the mandate to approve the below go-lives planned in the period until end of November 2021. The mandate is given for the situation that no special circumstances arise in the SDAC tests; in case of controversy of the latter, an ad-hoc JSC call will be scheduled to approve the go-live. Go-lives expected: • 14/10/2021: New PMB and Euphemia version with shadow prices on allocation constraints • 27/10/2021: BG-RO border • 09/11/2021: New virtual area NO2A in Norway and new CCP for EXAA Energy Exchange Austria The JSC recommends that OPSCOM continues with investigating the proposal of removing the second auction after full decoupling in CWE (and possibly other impacted BZs such as Hungary) and moving the full decoupling deadline from 14:00 to 14:20 CET. In the next JSC an implementation plan shall be presented including all the regulatory and technical steps. A European story line shall be developed that will serve as basis for external communication at the 01/12 MESC and the regional communication (to avoid sharing unharmonized information). The NRAs will be already informed verbally during the 05/10 PCG and asked to return within a certain deadline if they see any "showstoppers". Mario to provide speaking notes to the co-chairs.			
3.4	BMTF – SDAC budget 2022	The JSC approves the 2022 budget for SDAC Joint NEMOs and TSOs costs. The JSC acknowledges the 3-years roadmap.			
3.5	MSD	The JSC mandates MSD (via its 15' MTU subgroup) together with OPSCOM to initiate actions on the Performance Mitigation Plan.			
		The JSC approves the final scope & budget for the R&D iteration 6 of Euphemia Lab.			
4.1	05/10 PCG	The JSC approves the SDAC material for submission to the 05/10 PCG.			



List of abbreviations

Chart	Longue	
Short	Long name	
50Hertz	50Hertz Transmission GmbH	
Admie	Independent Power Transmission Operator	
	S.A.	
Amprion	Amprion GmbH	
APG	Austrian Power Grid AG	
AST	AS "Augstsprieguma tīkls"	
BMTF	Budget Management Task Force	
BSP	BSP Energy Exchange LL C	
ČEPS	ČEPS, a.s	
Creos	CREOS Luxembourg S.A.	
Cropex	Croatian Power Exchange Ltd.	
CSE	Central Settlement Entity	
DAOA	Day-Ahead Operational Agreement	
EC	European Commission	
Eirgrid	EirGrid plc	
Elering	ELERING AS	
ELES	ELES, Ltd., Electricity Transmission System	
	Operator	
Elia ELIA System Operator SA/NV		
EMCO Nord	European Market Coupling Operator AS	
Pool		
EMS	Javno Preduzeće Elektromreža Srbije	
	Beograd	
Energinet Energinet Elsystemansvar A/S		
EPEX Spot SE		
ESO	ELECTRICITY SYSTEM OPERATOR EAD -	
	Bulgaria	
EXAA	EXAA Abwicklungsstelle für Energieprodukte	
	AG	
Fingrid	FINGRID OYJ	
GCT	Gate Closure Time	
GME	Gestore dei Mercati Energetici S.p.A.	
HEnEx	HELLENIC ENERGY EXCHANGE S.A.	
HOPS	Croatian Transmission System Operator Ltd.	
HUPX	HUPX Hungarian Power Exchange Company	
	Limited by Shares	
IBEX	EX Independent Bulgarian Energy Exchange	
ICG	Implementation Coordination Group (for MNA	
	and 15 min MTU coordination)	
JSC	Joint Steering Committee	
Litgrid	LITGRID AB	
MAVIR	MAVIR Hungarian Independent Transmission	
	Operator Company Ltd.	

	Short	Long name
	MCO	Market Coupling Operator
on Operator	MD	Man days
·	MEPSO	Transmission System Operator of the
		Republic of North Macedonia
	MNA	Multi-NEMO Arrangements
	MRC OPSCOM	Operational Steering Committee of the
ce		Multi-Regional Coupling
	MSD	Market and System Design
	MTU	Market Time Unit
	N-Side	Provider of Euphemia
	Nasdaq	Nasdaq Oslo ASA
	NC	NEMO Committee
ment	OKTE	OKTE, a.s.
	OMIE	OMI-Polo Español, S. A
	OPCOM	Operatorul Pietei de Energie Electrica si
		de Gaze Naturale "OPCOM" S.A.
ssion System	OST	OST sh.a – Albanian Transmission
, , , , ,		System Operator
	OTE	OTE, a.s
erator AS	PCR	Price Coupling of Regions
	PMB	PCR Matcher and Broker
a Srbije	PSE	Polskie Sieci Elektroenergetyczne S.A.
	R&D	Research and Development
	REE	Red Eléctrica de España, S.A.U.
	REN	REN – Rede Eléctrica Nacional, S.A.
RATOR EAD -	RTE	RTE Réseau de Transport d'Electricité
	SEPS	Slovenská elektrizačná prenosová
ergieprodukte		sústava, a.s.
	SF	Simulation Facility
	SIDC	Single Intraday Coupling
	SONI	SONI Limited
S.p.A.	Statnett	STATNETT SF
IGE S.A.	Svk	AFFÄRSVERKET SVENSKA
Operator Ltd.		KRAFTNÄT
inge Company	TCG	Trilateral Coordination Group
	Terna	Terna - Rete Elettrica Nazionale S.p.A.
Exchange	TGE	Towarowa Giełda Energii S.A.
Group (for MNA	ToR	Terms of Reference
	Transelectrica	National Power Grid Company
		Transelectrica S.A.
	TransnetBW	TRANSNET BW GmbH
t Transmission	TTG	TENNET TSO GmbH
	TTN	TENNET TSO B.V.